Rates Summary Sheet December 1, 2025 through December 31, 2025

Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
Julie, July, August, September	r ebluary, March	Арпі, пау	Customer	BASE	FUEL	EFFECTIVE
RESIDENTIAL			Charge	RATE	COST	RATE
			\$25.61			
Summer kWh				8.388¢	2.335¢	10.723¢
Winter kWh				8.023¢	2.166¢	10.189¢
Transition Month kWh				7.797¢	2.120¢	9.917¢

	GENERAL POWER					
GSA 1-Less than 50kW and not more than 15,000 kWh			omer	BASE	FUEL	EFFECTIVE
35A 1-Less than bokw and not more than 15,000 kwn		Cha	irge	RATE	COST	RATE
		\$28	.60			
Summer kWh				9.764¢	2.317¢	12.081¢
Winter kWh				9.398¢	2.149¢	11.547¢
Transition Month kWh				9.170¢	2.104¢	11.274¢
CSA 2 > E0 1 000 kW or loss than E0kW w/anargy wasga ayar 1	E 000kWh	Cust	omer	BASE	FUEL	EFFECTIVE
GSA 2->50-1,000 kW or less than 50kW w/energy usage over 15,000kWh		Cha	irge	RATE	COST	RATE
		\$	78.00			
Demand 0-50 kW						No Charge
Summer Demand >50-1,000 kW						\$11.65
Winter Demand >50-1,000 KW						\$10.58
Transition Month Demand >50-1,000 kW						\$10.58
Sumer First 15,000 kWh				9.343¢	2.317¢	11.660¢
Winter First 15,000 kWh				8.979¢	2.149¢	11.128¢
Transition Month addl. kWh >15,000				8.749¢	2.104¢	10.853¢
Summer addl. kWh >15,000				6.004¢	2.297¢	8.301¢
Winter addl. KWH >15,000				5.646¢	2.130¢	7.776¢
Transition Month addl. kWh >15,000				5.496¢	2.085¢	7.581¢
			omer	BASE	FUEL	EFFECTIVE
GSA 3->1,000 - 5,000 kW		Cha		RATE	COST	RATE
		\$218	3.00			
Summer Demand 0-1,000 kW						\$11.74
Winter Demand 0-1,000 KW						\$10.69
Transition Month Demand 0-1,000 kW						\$10.69
Summer Demand 1,000-5,000 kW						\$16.32
Winter Demand 1,000-5,000 kW						\$15.24
Transition Month Demand 1,000-5,000 kW						\$15.24
Summer kWh				5.987¢	2.297¢	8.284¢
Winter kWh				5.635¢	2.130¢	7.765¢
Transition Month kWh				5.483¢	2.085¢	7.568¢

Plus an additional \$16.32 per kW during Summer months and \$15.24 per kW during Winter and Transition months for each kW, if any, of the amount by which the customer's billing demand exceeds the higher of 2,500 kW or its contract demand.

Rates Summary Sheet **December 1, 2025** through **December 31, 2025** 

Summer Months	Winter Months	Transition Months
June, July, August, September	December, January, February, March	October, November, April, May
GENERAL POWER-CONTINUED		

		Customer	BASE	FUEL	EFFECTIVE
TD GSA		Charge	RATE	COST	RATE
	\$	\$1,500.00			
On peak Summer Demand					\$12.04
On peak Winter Demand					\$10.99
On peak Transition Month Demand					\$10.99
Off PEAK EXCESS OF CONTRACT DEMAND					
Off peak Summer					\$12.04
Off peak Winter					\$10.99
Off peakTransition Month					\$10.99
MAX DEMAND					\$5.60
On peak Summer kWh			8.843¢	2.325¢	11.168¢
On peak Winter kWh			7.160¢	2.156¢	9.316¢
On peak Transition Month kWh			5.616¢	2.110¢	7.726¢
Off peak Summer kWh First 200 HUD			5.157¢	2.325¢	7.482¢
Off peak Summer kWh Next 200 HUD			0.486¢	2.325¢	2.811¢
Additional HUD			0.153¢	2.325¢	2.478¢
Off peak Winter kWh First 200 HUD			5.484¢	2.156¢	7.640¢
Off peak Winter kWh Next 200 HUD			0.486¢	2.156¢	2.642¢
Additional HUD			0.153¢	2.156¢	2.309¢
Off peak Transition kWhFirst 200 HUD			5.616¢	2.110¢	7.726¢
Off peak Transition kWh Next 200 HUD			0.486¢	2.110¢	2.596¢
Additional HUD			0.153¢	2.110¢	2.263¢

		Customer	BASE	FUEL	EFFECTIVE
GSB Demands from 5,001 - 15,000 kW		Charge	RATE	COST	RATE
000 Demanus 110111 3,001 - 10,000 kW		\$1,500.00		0001	10112
On peak Summer Demand 5,000 - 15,000 kW		ş1,300.00			\$11.95
On peak Winter Demand 5,000- 15,000 kW					\$10.89
On peak Transition Month Demand 5,000 - 15,000 kW					\$10.89
Off peak Excess of Contract Demand					
Off peak Summer					\$11.95
Off peak Winter					\$10.89
Off peak Transition					\$10.89
MAX DEMAND					\$5.58
On peak Summer kWh			7.153¢	2.196¢	9.349¢
On peak Winter kWh			5.904¢	2.075¢	7.979¢
On peak Transition Month kWh			4.377¢	2.028¢	6.405¢
Off peak Summer kWh First 200 HUD			4.412¢	2.196¢	6.608¢
Off peak Summer kWh Next 200 HUD			0.610¢	2.196¢	2.806¢
Additional HUD			0.234¢	2.075¢	2.430¢
Off peak Winter kWh First 200 HUD			4.657¢	2.075¢	6.732¢
Off peak Winter kWh Next 200 HUD			0.610¢	2.075¢	2.685¢
Additional HUD			0.234¢	2.075¢	2.309¢
Off peak Transition kWh First 200 HUD			4.377¢	2.028¢	6.405¢
Off peak Transition kWh Next 200 HUD			0.610¢	2.028¢	2.638¢
Additional HUD			0.234¢	2.028¢	2.262¢

Rates Summary Sheet **December 1, 2025** through **December 31, 2025** 

Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
GENERAL POWER - CONTINUED	repluary, March	Арпі, ічау				
GENERAL POWER -CONTINUED						
			Customer	BASE	FUEL	EFFECTIVE
MSB Demands greater than 5,000 kW				RATE	COST	RATE
MSB Demanus greater than 5,000 kw			Charge	KATE	0031	KAIE
			\$1,500.00	igwdap		1110
On peak Summer Demand >5,000			<u> </u> '		<u> </u>	\$11.27
On peak Winter Demand >5,000						\$10.19
On peak Transition Month Demand >5,000		<u> </u>	<del> </del> '	<b></b> '	<b></b> '	\$10.19
MAX DEMAND		<u> </u>	<u> </u>	<u> </u>	<b></b> '	\$2.33
Off peak Excess of Contract Demand			<u> </u>	!	'	
Off peak Summer	<u></u> '	<u> </u>	<u> </u>	<u> </u>	Ĺ'	\$11.27
Off peak Winter						\$10.19
Off peakTransition			'	<u> </u>	<u> </u>	\$10.19
On peak Summer kWh			<u> </u>	6.345¢	2.135¢	8.480¢
On peak Winter kWh				5.091¢	2.101¢	7.192¢
On peak Transition MonthkWh	<u> </u>	<u> </u>	<u>['</u>	3.936¢	2.051¢	5.987¢
Off peak Summer kWh First 200 HUD				3.595¢	2.135¢	5.730¢
Off peak Summer kWh Next 200 HUD				0.331¢	2.135¢	2.466¢
Additional HUD			<u> </u>	0.050¢	2.135¢	2.185¢
Off peak Winter kWh First 200 HUD				3.841¢	2.101¢	5.942¢
Off peak Winter kWh Next 200 HUD				0.331¢	2.101¢	2.432¢
Additional HUD				0.050¢	2.101¢	2.151¢
Off peak Transition kWh First 200 HUD			<u> </u>	3.936¢	2.051¢	5.987¢

	Customer	BASE	FUEL	EFFECTIVE
MCD Demonds greatenthen OF 000 kW				
MSD Demands greater than 25,000 kW	Charge	RATE	COST	RATE
	\$1,500.00			
On peak Summer Demand				\$11.27
On peak Winter Demand				\$10.19
On peak Transition Demand				\$10.19
MAX DEMAND				\$1.71
Off Peak Excess of Contract Demand				
Summer				\$11.27
Winter				\$10.19
Transition				\$10.19
On peak Summer kWh		5.972¢	2.135¢	8.107¢
On peak Winter kWh		4.716¢	2.101¢	6.817¢
On peak Transition Month kWh		3.561¢	2.051¢	5.612¢
Off peak Summer kWh First 200 HUD		3.222¢	2.135¢	5.357¢
Off peak Summer kWh Next 200 HUD		0.299¢	2.135¢	2.434¢
Additional HUD		0.234¢	2.135¢	2.369¢
Off peak Winter kWh First 200 HUD		3.465¢	2.101¢	5.566¢
Off peak Winter kWh Next 200 HUD		0.299¢	2.101¢	2.400¢
Additional HUD		0.234¢	2.101¢	2.335¢
Off peak Transition kWh First 200 HUD		3.561¢	2.051¢	5.612¢
Off peak Transition kWh Next 200 HUD		0.299¢	2.051¢	2.350¢
Additional HUD		0.234¢	2.051¢	2.285¢

0.331¢

0.050¢

2.051¢

2.051¢

2.382¢

2.101¢

Off peak Transition kWh Next 200 HUD

Additional HUD

Facilities Rental Charge (Applies to GSB, MSB, MSD) There shall be no facilities rental charge under this rate schedule for delivery at bulk transmission voltage levels of 161 kV or higher. For delivery at less than 161 kV, there shall be added to the customer's bill a facilities rental charge. This charge shall be \$.36 per kW per month except for delivery at voltages below 46 kV, in which case the charge shall be \$.93 per kW per month for the first 10,000 kW and \$.73 per kW per month for the excess over \$10,000 kW

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Summer Months	Winter Months	Transition Months				
June, July, August, September	December, January, February, March	October, November, April, May				
			Customer	BASE	FUEL	EFFECTIVE
			Charge	RATE	COST	RATE
OUTDOOR LIGHTING						
			\$11.50			
Summer				5.775¢	2.335¢	8.110¢
Winter				5.410¢	2.166¢	7.576¢
Transition Month kWh				5.184¢	2.120¢	7.304¢